

the Public Service Commission of the State of New York.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. CRSS Power Marketing, Inc.

[Docket No. ER94-142-006]

Take notice that on July 14, 1995, CRSS Power Marketing, Inc. tendered for filing certain information as required by the Commission's letter order dated December 30, 1993. Copies of the informational filing are on file with the Commission and are available for public inspection.

24. Eastern Edison Company

[Docket No. ER95-1160-000]

Take notice that on July 10, 1995, Eastern Edison Company filed a supplement to its June 5, 1995 filing providing information requested by the rate filing staff.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. EDC Power Marketing, Inc.

[Docket No. ER94-1538-003]

Take notice that on July 14, 1995, EDC Power Marketing, Inc. tendered for filing certain information as required by the Commission's letter order dated September 14, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18587 Filed 7-27-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-282-001, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

July 20, 1995.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER95-282-001]

Take notice that on July 10, 1995 PECO Energy Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Duquesne Light Company

[Docket No. ER95-531-000]

Take notice that on July 10, 1995, Duquesne Light Company tendered under the Commission's Rules of Practice and Procedure copies of revised Appendix 90CAAA to Rate Schedule FPC Nos. 8, 9 and 24. Appendix 90CAAA was tendered to ensure compliance with the Commission's policy Statement and Interim Rule issued December 15, 1994 at Docket No. PL95-1-000, regarding ratemaking treatment of the cost of emission allowances in coordination sales.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Empresa Electrica Corani S.A.

[Docket No. EG95-59-000]

On July 13, 1995, Empresa Electrica Corani S.A. ("Corani"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Corani, a Bolivian corporation, will be owned in part by Inversiones Dominion Bolivia S.A., Inc., a Bolivian holding company, which will be a wholly-owned subsidiary of subsidiaries of Dominion Resources, Inc., a Virginia corporation.

Corani states that it will own and operate a 72 MW hydroelectric generating station consisting of four 18 MW turbogenerators and a 54 MW hydroelectric generating station consisting of four 13.5 MW turbogenerators and related structures (the "Facilities"). The Facilities are located along the Corani Reservoir in the Province of Chapare, Bolivia. Corani requests a determination that it will be an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: August 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. MG Electric Power, Inc.

[Docket No. ER93-839-001]

Take notice that on July 17, 1995, MG Electric Power, Inc. tendered for filing certain information as required by the Commission's letter order dated October 19, 1993. Copies of the informational filing are on file with the Commission and are available for public inspection.

5. R.J. Dahnke & Associates

[Docket No. ER94-1352-003]

Take notice that on July 6, 1995, R.J. Dahnke & Associates tendered for filing certain information as required by the Commission's letter order dated August 13, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

6. Central Maine Power Company

[Docket No. ER94-1669-000]

Take notice that on June 29, 1995, Central Maine Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Tex Par Energy, Inc.

[Docket No. ER95-62-002]

Take notice that on July 10, 1995, Tex Par Energy, Inc. tendered for filing certain information as required by the Commission's letter order dated December 27, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

8. Midwest Power Systems, Inc.

[Docket No. ER95-486-001]

Take notice that on July 7, 1995 Midwest Power Systems, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Ohio Edison Company

[Docket No. ER95-549-000]

Take notice that on July 11, 1995 Ohio Edison Company tendered for filing a revised amendment to the Power Purchase and Sale Agreement with CNG Power Services Corporation. The purpose of this filing is to comply with the Commission's Order Directing Revisions and Accepting For Filing

Rates For Emission Allowances, As Modified issued June 2, 1995 in Docket No. ER95-135-000, et al.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Electric Power Company

[Docket No. ER95-559-001]

Take notice that Wisconsin Electric Company (Wisconsin Electric or the Company) on July 3, 1995, tendered for filing revisions to its coordination rate schedules between itself and a number of present and prospective wholesale energy purchasers. This filing supports Wisconsin Electric's use of the 1500 allowance block index and contains the revised rate sheets that include the items as specified in the Order Directing Revisions and Accepting For Filing Rates For Emission Allowances, As Modified dated June 2, 1995.

Wisconsin Electric respectfully requests an effective date of January 1, 1995.

Copies of the filing have been served on all of the affected wholesale purchasers, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Power Service Corporation on behalf of Monongahela Power Company The Potomac Edison Company and West Penn Power Company (the APS Companies)

[Docket No. ER95-570-000]

Take notice that on June 30, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company ("the APS Companies") filed a request for withdrawal of a deferral on action related to Supplement No. 1 in the above-referenced docket. The APS Companies have submitted a filing to revise their initial emission allowance filing to comply with the Commission order, and the Commission has accepted the subject tariff for filing; therefore, the deferral of action is no longer necessary. Allegheny Power Service Corporation requests waiver of notice requirements and asks the Commission to honor the proposed effective date agreed to by the parties.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public

Service Commission, and all parties of record.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Montaup Electric Company

[Docket No. ER95-1346-000]

Take notice that on July 7, 1995, Montaup Electric Company filed a Notice of Cancellation of a service agreement between Montaup and Commonwealth Electric, Montaup Rate Schedule No. 104.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Arizona Public Service Company

[Docket No. ER95-1347-000]

Take notice that on July 7, 1995, Arizona Public Service Company (APS), tendered for filing revised Exhibits applicable under the San Carlos Indian Irrigation Project (SCIIP) Wholesale Power Supply Agreement, APS-FERC Rate Schedule No. 201 and the Colorado River Indian Irrigation Project (CRIIP) Wholesale Power Supply Agreement, APS-FPC Rate Schedule No. 65.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Company

[Docket No. ER95-1348-000]

Take notice that on July 7, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Public Service Electric & Gas Company under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Public Service Electric & Gas Company.

NUSCO requests that the Service Agreement become effective on July 24, 1995.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power & Light Company

[Docket No. ER95-1349-000]

Take notice that on July 7, 1995, Florida Power & Light Company (FPL), tendered for filing the Notices of Contract Demand for Power Year 1998 for the following customers under Rate Schedule PR of FPL's Wholesale Electric Tariff: City of Starke, City of Jacksonville Beach; City of Green Cove Springs, and the City of Clewiston.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Central Illinois Public Service Company

[Docket No. ER95-1350-000]

Take notice that on July 7, 1995, Central Illinois Public Service Company (CIPS), submitted for filing revised Appendices A (Service Agreements) to the Interconnection Agreement between CIPS, Illinois Power Company (IP) and Union Electric Company (UE). The appendices provide for relocated meters and a new point of interconnection at Ina.

CIPS requests an effective date for each of the appendices of January 1, 1995, and accordingly seeks waiver of the Commission's notice requirement. CIPS served copies of the filing on IP, UE, the Illinois Commerce Commission and the Public Service Commission of Missouri.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Arizona Public Service Company

[Docket No. ER95-1351-000]

Take notice that on July 7, 1995, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entities:

Engelhard Power Marketing, Inc.
National Electric Associates Limited Partnership
Coastal Electric Services Company

A copy of this filing has been served on the above listed entities and the Arizona Corporation Commission.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Indiana Michigan Power Company

[Docket No. ER95-1352-000]

Take notice that on July 10, 1995, Indiana Michigan Power Company (I&M), tendered for filing with the Commission Facility Request No. 6 to the existing Agreement, dated December 11, 1989 (1989 Agreement), between I&M and Wabash Valley Power Association, Inc. (WVPA). Facility Request No. 6 was negotiated in response to WVPA's request that I&M provide an additional delivery point at 138 Kv for a new station to be operated by Noble County REMC (Co-op Name) and known as Simmer Lake Station. The Commission has previously designated the 1989 Agreement as I&M's Rate Schedule FERC No. 81.

As requested by, and for the sole benefit of WVPA, I&M proposes an effective date of September 15, 1995, for Facilities Request No. 6. A copy of this

filing was served upon WVPA, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Midwest Power Systems, Inc.

[Docket No. ER95-1353-000]

Take notice that on July 10, 1995, Midwest Power Systems Inc. (Midwest), tendered for filing Amendment No. 3 to the Interconnection and Interchange Agreement (Agreement) between Nebraska Public Power District (NPPD) and Midwest.

The purpose of Amendment No. 3 is to establish an effective date of January 1 for the biennial rate of the facilities charge contained in the Agreement.

MPSI respectfully requests an effective date of 60 days after the original filing date of Amendment No. 3.

MPSI states that copies of this filing were served on NPPD and the Iowa Utilities Board.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Northeast Utilities Service Company

[Docket No. ER95-1354-000]

Take notice that on July 10, 1995, Northeast Utilities Service Company (NUSCO), on behalf of the Northeast Utilities System Companies, filed a Service Agreement for firm transmission service to City of Holyoke, Massachusetts Gas and Electric Department (HG&E) under NUSCO's Tariff No. 1. The Service Agreement provides for delivery of HG&E's allocation of New York Power Authority hydropower from July 1, 1995 through October 31, 2003.

NUSCO requests an effective date of July 1, 1995.

NUSCO states that copies of its submission have been mailed or delivered to HG&E.

Comment date: August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Carolina Energy, Limited Partnership

[Docket No. QF95-291-000]

On July 14, 1995, Carolina Energy, Limited Partnership (applicant), c/o VEDCO Energy Corp., 11757 Kay Freeway, Ste. 1420, Houston, Texas 77079, submitted for filing an application for certification of a facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the Small Power Production Facility will be located in Wilson County, North Carolina and will consist of a fluid bed combustor-boiler system and a condensing steam turbine generator. The primary energy source will be biomass in the form of refuse derived fuel. The maximum net electric power production capacity will be 7.3 MW. The facility is expected to begin commercial operation in the second quarter of 1997.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18545 Filed 7-27-95; 8:45 am]

BILLING CODE 6717-01-P

Notice of Application for Approval of Plan To Purchase Homes Within Project Boundary and Compensate Residents Pursuant to Article 410

July 24, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Approval of Plan to Purchase Homes Within Project Boundary and Compensate Residents Pursuant to Article 410.

b. *Project No:* 10455-008.

c. *Date Filed:* April 6, 1995.

d. *Applicant:* JDJ Energy Company, Inc.

e. *Name of Project:* River Mountain Project.

f. *Location:* Arkansas River, Logan County, Arkansas.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Stewart Noland, P.E., Consulting Engineer, 5210 Sherwood Road, Little Rock, AR 72207, (501) 661-9228.

i. *FERC Contact:* Heather Campbell, (202) 219-3097.

j. *Comment Date:* September 5, 1995.

k. *Description of Project:* JDJ Energy Company, Inc. filed its property acquisition plan, required by article 410, which includes procedures for: purchasing ten residences located within the project boundary; providing compensation to residents who are affected by project construction activities; and, mitigating project related impacts to local residents.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as

applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also